



June 2022 FLEET STATUS REPORT

RIG NAME	GENERATION / TYPE	BUILT	WATER DEPTH (FEET)	DRILLING DEPTH (FEET)	LOCATION	CLIENT	Rig Manager	START	EXPIRE	TOTAL CONTRACT VALUE (TCV) US\$ (millions)	COMMENTS
Drillships											
Capella	6th-BE MPD	2008	10,000	35,000	Indonesia	Premier / Repsol	Vantage Drilling	May-22	Oct-22	\$42	
					Indonesia Option	Premier		Nov-22	Apr-23	\$37	
					Indonesia Option	Premier		May-23	Q3-24	Mutually Agreed	
Polaris	6th-BE	2008	10,000	35,000	India	ONGC	Vantage Drilling	Nov-22	Jul-23	\$66.5	Currently in Malaysia being reactivated
Auriga	7th-BE MPD	2013	12,000	40,000	GoM	Undisclosed	Diamond Offshore	Feb-22	Jan-23	\$94	
					GoM Option			Feb-23	Jan-24	Mutually Agreed	
Vela	7th-BE MPD	2013	12,000	40,000	GoM	Undisclosed	Diamond Offshore	Sep-22	Nov-22	\$30	
Semi-submersibles											
Aquarius	6th-HE	2009	10,000	35,000	Canada	-	Vantage Drilling	-	-	-	
Capricorn	6th-BE	2011	10,000	35,000	Aruba	-	Diamond Offshore	-	-	-	Held for Sale
Tender-Assist Units											
T-15	Barge	2013	6,500	30,000	Thailand	Undisclosed	Energy Drilling	Aug-22	Dec-22	\$11.6	Currently in Singapore being reactivated
					Thailand Option			Jan-23	Mar-23	\$5.4	
T-16	Barge	2013	6,500	30,000	Indonesia	-	Energy Drilling	-	-	-	
Vencedor	Semi	2009	6,500	30,000	Malaysia	-	Energy Drilling	-	-	-	

HE - Harsh environment BE - Benign environment MPD - Equipped with Managed Pressure Drilling Capability

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