



FEBRUARY 2022 FLEET STATUS REPORT

RIG NAME	GENERATION / TYPE	BUILT	WATER DEPTH (FEET)	DRILLING DEPTH (FEET)	LOCATION	CLIENT	Rig Manager	START	EXPIRE	TOTAL CONTRACT VALUE (TCV) US\$ (millions)	COMMENTS
<b>Drillships</b>											
Polaris	6th-BE	2008	10,000	35,000	Sri Lanka		Vantage Drilling				
Capella	6th-BE MPD	2008	10,000	35,000	Malaysia	PTTEP	Seadrill Limited	Jul-21	Jan-22	\$43	Well in progress expected to conclude in March '22, then transition to Vantage Drilling.
					Indonesia	Premier / Repsol		Q1-22	Q3-22	\$42	
					Option	Premier	Vantage Drilling	Q3-22	Q4-22 / Q1-23	\$37	
					Option	Premier		Q1-23	Q4-24	Mutually Agreed	
Auriga	7th-BE MPD	2013	12,000	40,000	GoM	Undisclosed	Diamond Offshore	Feb-22	Jan-23	\$94	
					Option				Feb-23	Jan-24	Mutually Agreed
Vela	7th-BE MPD	2013	12,000	40,000	GoM	Equinor	Seadrill Limited	Nov-21	May-22	\$55	At the conclusion of the contract, the Vela will be managed by Diamond Offshore.
<b>Semi-submersibles</b>											
Aquarius	6th-HE	2009	10,000	35,000	Canada	-	Vantage Drilling	-	-	-	
Capricorn	6th-BE	2011	10,000	35,000	Aruba	-	Diamond Offshore	-	-	-	
<b>Tender-Assist Units</b>											
T-15	Barge	2013	6,500	30,000	Singapore	-	Energy Drilling	-	-	-	
T-16	Barge	2013	6,500	30,000	Indonesia	-	Energy Drilling	-	-	-	
Vencedor	Semi	2009	6,500	30,000	Malaysia	-	Energy Drilling	-	-	-	

HE - Harsh environment BE - Benign environment MPD - Equipped with Managed Pressure Drilling Capability

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