



October 2022 FLEET STATUS REPORT

RIG NAME	GENERATION / TYPE	BUILT	WATER DEPTH (FEET)	DRILLING DEPTH (FEET)	LOCATION	CLIENT	Rig Manager	START	EXPIRE	TOTAL CONTRACT VALUE (TCV) US\$ (millions)	COMMENTS
<b>Drillships</b>											
Capella	6th-BE MPD	2008	10,000	35,000	Indonesia Option	Premier	Vantage Drilling	Apr-23	Q3-24	Mutually Agreed	
Polaris	6th-BE	2008	10,000	35,000	India	ONGC	Vantage Drilling	Nov-22	Jul-23	\$66.5	Currently in Malaysia being reactivated
Auriga	7th-BE MPD	2013	12,000	40,000	GoM	Undisclosed	Diamond Offshore	Mar-22	Feb-23	\$94	
					GoM			Mar-23	Feb-24	\$150	
					GoM Option			Mar-24	Feb-25	Mutually Agreed	
Vela	7th-BE MPD	2013	12,000	40,000	GoM	Undisclosed	Diamond Offshore	Oct-22	Dec-22	\$30	
					GoM			Jan-23	Aug-23	\$88	
					GoM Option			Undisclosed	Sep-23	Jul-24	
<b>Semi-submersibles</b>											
Aquarius	6th-HE	2009	10,000	35,000	Las Palmas	-	Vantage Drilling	-	-	-	
<b>Tender-Assist Units</b>											
T-15	Barge	2013	6,500	30,000	Thailand	Undisclosed	Energy Drilling	Aug-22	Dec-22	\$11.6	Optional period from Jan-23 to Mar-23 has been exercised
					Thailand			Jan-23	Mar-23	\$5.4	
T-16	Barge	2013	6,500	30,000	Indonesia	-	Energy Drilling	-	-	-	
Vencedor	Semi	2009	6,500	30,000	Malaysia	-	Energy Drilling	-	-	-	

HE - Harsh environment BE - Benign environment MPD - Equipped with Managed Pressure Drilling Capability

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