



January 2023 FLEET STATUS REPORT

RIG NAME	GENERATION / TYPE	BUILT	WATER DEPTH (FEET)	DRILLING DEPTH (FEET)	LOCATION	CLIENT	Rig Manager	START	EXPIRE	TOTAL CONTRACT VALUE (TCV) US\$ (millions)	COMMENTS
<b>Drillships</b>											
Capella	6th-BE MPD	2008	10,000	35,000	Indonesia	Undisclosed	Vantage Drilling	May-23	Apr-24	\$138	
					Indonesia Option			Apr-24	Sep-24	\$56	
					Indonesia Option			Sep-24	Apr-25	Mutually Agreed	
Polaris	6th-BE	2008	10,000	35,000	India	ONGC	Vantage Drilling	Dec-22	Sep-23	\$66.5	
Auriga	7th-BE MPD	2013	12,000	40,000	GoM	Undisclosed	Diamond Offshore	Mar-22	Feb-23	\$94	
					GoM			Mar-23	Feb-24	\$150	
					GoM Option			Mar-24	Feb-25	Mutually Agreed	
Vela	7th-BE MPD	2013	12,000	40,000	GoM	Undisclosed	Diamond Offshore	Jan-23	Mar-23	\$18	Contract suspended after 1 well
					GoM	Undisclosed		Mar-23	Aug-23	\$60	
					GoM	Undisclosed		Aug-23	Feb-24	\$70	Return to suspended contract
					GoM Option	Undisclosed		Feb-24	Dec-24	Market Based	
<b>Semi-submersibles</b>											
Aquarius	6th-HE	2009	10,000	35,000	Las Palmas	-	Vantage Drilling	-	-	-	
<b>Tender-Assist Units</b>											
T-15	Barge	2013	6,500	30,000	Thailand	Undisclosed	Energy Drilling	Aug-22	Jan-23	\$11.6	
					Thailand			Jan-23	Apr-23	\$4.3	
T-16	Barge	2013	6,500	30,000	Indonesia	-	Energy Drilling	-	-	-	
Vencedor	Semi	2009	6,500	30,000	Malaysia	-	Energy Drilling	-	-	-	

HE - Harsh environment BE - Benign environment MPD - Equipped with Managed Pressure Drilling Capability

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